source within the mixed and blend fertilizer subcategory which is a user of a publicly owned treatment works and a major contributing industry as defined in 40 CFR part 128 (and which would be a new source subject to section 306 of the Act, if it were to discharge pollutants to the navigable waters), shall be the same standard as set forth in 40 CFR part 128, for existing sources, except that, for the purpose of this section, 40 CFR 128.121, 128.122, 128.132 and 128.133 shall not apply. The following pretreatment standard establishes the quantity or quality of pollutants or pollutant properties controlled by this section which may be discharged to a publicly owned treatment works by a new source subject to the provisions of this subpart:

Pollutant or pollutant property	Pretreatment standard
BOD5 TSS	Do. Do. 30 mg/l. Do.

# §418.77 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology.

The following limitations establish the quantity or quality of pollutants or pollutant properties, which may be discharged by a point source subject to the provisions of this subpart after application of the best conventional pollutant control technology: There shall be no discharge of process waste water pollutants to navigable waters.

[44 FR 50742, Aug. 29, 1979]

## PART 419—PETROLEUM REFINING POINT SOURCE CATEGORY

#### Subpart A—Topping Subcategory

Sec.

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- attainable by the application of the best available technology economically achievable (BAT).
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- 419.22 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).
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- 419.25 Pretreatment standards for existing sources (PSES).
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#### Subpart C—Petrochemical Subcategory

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- 419.32 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available.
- 419.33 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT).
- 419.34 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).
- 419.35 Pretreatment standards for existing sources (PSES).
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419.37 Pretreatment standards for new sources (PSNS).

#### Subpart D-Lube Subcategory

- 419.40 Applicability; description of the lube subcategory.
- 419.41 Specialized definitions.
- 419.42 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).
- 419.43 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT).
- 419.44 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).
- 419.45 Pretreatment standards for existing sources (PSES).
- 419.46 Standards of performance for new sources (NSPS).
- 419.47 Pretreatment standards for new sources (PSNS).

#### Subpart E—Integrated Subcategory

- 419.50 Applicability; description of the integrated subcategory.
  419.51 Specialized definitions.
- 419.52 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).
- 419.53 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best technology available economically achievable (BAT).
- 419.54 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).
- 419.55 Pretreatment standards for existing sources (PSES).
- 419.56 Standards of performance for new sources (NSPS).
- 419.57 Pretreatment standards for sources (PSNS).
- Appendix A to Part 419—PROCESSES INCLUDED IN THE DETERMINATION OF BAT EFFLUENT LIMITATIONS FOR TOTAL CHROMIUM, HEXAVALENT CHROMIUM, AND PHENOLIC COMPOUNDS (4AAP)

AUTHORITY: Secs. 301, 304 (b), (c), (e), and (g), 306 (b) and (c), 307 (b) and (c), and 501 of the Clean Water Act (the Federal Water Pollution Control Act Amendments of 1972 as amended by the Clean Water Act of 1977) (the "Act"); 33 U.S.C. 1311, 1314 (b), (c), (e), and

(g), 1316 (b) and (c), 1317 (b) and (c), and 1361; 86 Stat. 816, Pub. L. 92-500; 91 Stat. 1567, Pub. L. 95-217.

SOURCE: 47 FR 46446, Oct. 18, 1982, unless otherwise noted.

#### Subpart A—Topping Subcategory

#### §419.10 Applicability; description of the topping subcategory.

The provisions of this subpart apply to discharges from any facility that produces petroleum products by the use of topping and catalytic reforming, whether or not the facility includes any other process in addition to topping and catalytic reforming. The provisions of this subpart do not apply to facilities that include thermal processes (coking, vis-breaking, etc.) or catalytic cracking.

#### §419.11 Specialized definitions.

For the purpose of this subpart:

- (a) Except as provided below, the general definitions, abbreviations, and methods of analysis set forth in part 401 of this chapter shall apply to this subpart.
- (b) The term runoff shall mean the flow of storm water resulting from precipitation coming into contact with petroleum refinery property.
- (c) The term ballast shall mean the flow of waters, from a ship, that is treated along with refinery wastewaters in the main treatment system.
- (d) The term feedstock shall mean the crude oil and natural gas liquids fed to the topping units.
- (e) The term once-through cooling water shall mean those waters discharged that are used for the purpose of heat removal and that do not come into direct contact with any raw material, intermediate, or finished product.
- (f) The following abbreviations shall be used: (1) Mgal means one thousand gallons; (2) Mbbl means one thousand barrels (one barrel is equivalent to 42 gallons).
- (g) The term contaminated runoff shall mean runoff which comes into contact with any raw material, intermediate product, finished product, by-

product or waste product located on petroleum refinery property.

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28522, July 12, 1985]

#### §419.12 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).

(a) Except as provided in 40 CFR 125.30 through 125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT):

	BPT Effluent Limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of feedstock)	
BOD5	22.7	12.0
TSS	15.8	10.1
COD1	117.0	60.3
Oil and grease	6.9	3.7
Phenolic compounds	0.168	0.076
Ammonia as N	2.81	1.27
Sulfide	0.149	0.068
Total chromium	0.345	0.20
Hexavalent chromium	0.028	0.012
pH	(2)	(2)
	English units (pounds per 1,000 bbl of feedstock)	
BOD5	8.0	4.25
TSS	5.6	3.6
COD <sup>1</sup>	41.2	21.3
Oil and grease	2.5	1.3
Phenolic compounds	0.060	0.027
Ammonia as N	0.99	0.45
Sulfide	0.053	0.024
Total chromium	0.122	0.071
Hexavalent chromium	0.01 (²)	0.0044 (²)
pH	(2)	(~)

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d). <sup>2</sup> Within the range of 6.0 to 9.0.

1,000 bbl of feedstock per stream day	Size fac- tor
Less than 24.9	1.02
25.0 to 49.9	1.06
50.0 to 74.9	1.16
75.0 to 99.9	1.26
100 to 124.9	1.38
125.0 to 149.9	1.50
150.0 or greater	1.57

#### (2) Process factor.

Process configuration	Process factor
Less than 2.49	0.62
2.5 to 3.49	0.67
3.5 to 4.49	0.80
4.5 to 5.49	0.95
5.5 to 5.99	1.07
6.0 to 6.49	1.17
6.5 to 6.99	1.27
7.0 to 7.49	1.39
7.5 to 7.99	1.51
8.0 to 8.49	1.64
8.5 to 8.99	1.79
9.0 to 9.49	1.95
9.5 to 9.99	2.12
10.0 to 10.49	2.31
10.5 to 10.99	2.51
11.0 to 11.49	2.73
11.5 to 11.99	2.98
12.0 to 12.49	3.24
12.5 to 12.99	3.53
13.0 to 13.49	3.84
13.5 to 13.99	4.18
14.0 or greater	4.36

(3) See the comprehensive example Subpart D, §419.42(b)(3).

(c) The following allocations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to ballast, which may be discharged after the application of best practicable control technology currently available, by a point source subject to this subpart, in addition to the discharge allowed by paragraph (b) of this section. The allocation allowed for ballast water flow, as kg/cu m (lb/M gal), shall be based on those ballast waters treated at the refinery.

	BPT effluent limitations for ballast water	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
	Metric units (kilograms per cubic meter of flow)	
3OD <i>5</i>	0.048 0.033	0.026 0.021

<sup>(</sup>b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

<sup>(1)</sup> Size factor.

	BPT effluent limitations for ballast water	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
COD¹ Oil and grease	0.47 0.015 ( <sup>2</sup> )	0.24 0.008 (²)
	English unit	
BOD5 TSS COD¹ Oil and grease pH	0.40 0.26 3.9 0.126 ( <sup>2</sup> )	0.21 0.17 2.0 0.067 ( <sup>2</sup> )

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d). <sup>2</sup> Within the range of 6.0 to 9.0.

(d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Oncethrough cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.

(e) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff, which may be discharged after the application of the best practicable control technology currently available by a point source subject to this subpart.

(1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 15 mg/l oil and grease and 110 mg/l total organic carbon (TOC) based upon an analysis of any single grab or composite sample.

(2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 15 mg/l oil and grease or 110 mg/ l TOC is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BPT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m <sup>3</sup> of flow)	
BOD <sub>5</sub>	48.	26.
TSS	33.	21.
COD1	360.	180.
Oil and grease	15.	8.
Phenolic compounds (4AAP)	0.35	0.17
Total chromium	0.73	0.43
Hexavalent chromium	0.062	0.028
pH	(2)	(2)
	English units 1,000 gallo	
BOD <sub>5</sub>	0.40	0.22
TSS	0.28	0.18
COD1	3.0	1.5
Oil and grease	0.13	0.067
Phenolic compounds (4AAP)	0.0029	0.0014
Total chromium	0.0060	0.0035
Hexavalent chromium	0.00052	0.00023
pH	(2)	(2)

¹ In any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the permitting authority may substitute TOC as a parameter in lieu of COD. A TOC effluent limitation shall be based on effluent data from the particular refinery which correlates TOC to BODs. If in the judgment of the permitting authority, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations for BODs.

<sup>2</sup> Within the range of 6.0 to 9.0.

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28522, 28523, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

#### §419.13 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available techeconomically achievable nology (BAT).

(a) Except as provided in 40 CFR 125.30 through 125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT):

BAT effluent limitations   Average of daily values for 30 consecutive days shall not exceed			
Pollutant or pollutant property   Maximum for any 1 day   daily values for 30 consecutive days shall not exceed   Metric units (kilograms per 1,000 m³ of feedstock)		BAT effluent limitations	
COD¹	Pollutant or pollutant property		daily values for 30 con- secutive days shall not ex-
Ammonia as N			
Sulfide         0.149         0.068           English units (pounds per 1,000 bbl of feedstock)           COD¹         41.2         21.3	COD1	117	60.3
English units (pounds per 1,000 bbl of feedstock)  COD¹	Ammonia as N	2.81	1.27
1,000 bbl of feedstock)  COD¹	Sulfide	0.149	0.068
Ammonia as N 0.99 0.45	COD1	41.2	21.3
Allinona as iv	Ammonia as N	0.99	0.45
Sulfide 0.053 0.024	Sulfide	0.053	0.024

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d).

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size fac- tor
Less than 24.9 25.0 to 49.9 50.0 to 74.9 75.0 to 99.9 100 to 124.9 125.0 to 149.9	1.06 1.16 1.26 1.38 1.50
150.0 or greater	1.57

#### (2) Process factor.

Process configuration	Process factor
Less than 2.49	0.62
2.5 to 3.49	0.67
3.5 to 4.49	0.80
4.5 to 5.49	0.95
5.5 to 5.99	1.07
6.0 to 6.49	1.17
6.5 to 6.99	1.27
7.0 to 7.49	1.39
7.5 to 7.99	1.51
8.0 to 8.49	1.64
8.5 to 9.99	1.79
9.0 to 9.49	1.95
9.5 to 9.99	2.12
10.0 to 10.49	2.31
10.5 to 10.99	2.51
11.0 to 11.49	2.73
11.5 to 11.99	2.98
12.0 to 12.49	3.24
12.5 to 12.99	3.53
13.0 to 13.49	3.84
13.5 to 13.99	4.18
14.0 or greater	4.36

(3) See the comprehensive example in subpart D, §419.42(b)(3).

(c)(1) In addition to the provisions contained above pertaining to COD, ammonia and sulfide, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT):

(i) For each of the regulated pollutant parameters listed below, the effluent limitation for a given refinery is the sum of the products of each effluent limitation factor times the applicable process feedstock rate, calculated as provided in 40 CFR 122.45(b). Applicable production processes are presented in appendix A, by process type. The process identification numbers presented in this appendix A are for the convenience of the reader. They can be cross-referenced in the Development Document for Effluent Limitations Guidelines, New Source Performance Standards, and Pretreatment Standards for the Petroleum Refining Point Source Category (EPA 440/1–82/014), Table III–7, pp. 49–54.

		• •
	BAT effluent limitation factor	
Pollutant or pollutant property and process type	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (I 1,000 cubic feedstock)	kilograms per c meters of
Phenolic compounds (4AAP): Crude	0.037 0.419 0.226 1.055 0.377 0.030 0.340 0.183 0.855 0.305 0.0019 0.0218 0.0117 0.0549 0.0196	0.009 0.102 0.055 0.257 0.092 0.011 0.118 0.064 0.297 0.106 0.0008 0.0098 0.0053
	English units 1,000 bbl of	
Phenolic compounds (4AAP): Crude	0.013 0.147 0.079 0.369 0.132	0.003 0.036 0.019 0.090 0.032

	BAT effluent limitation factor	
Pollutant or pollutant property and process type	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
Total chromium:		
Crude	0.011	0.004
Cracking and coking	0.119	0.041
Asphalt	0.064	0.022
Lube	0.299	0.104
Reforming and alkylation	0.107	0.037
Hexavalent chromium:		
Crude	0.0007	0.0003
Cracking and coking	0.0076	0.0034
Asphalt	0.0041	0.0019
Lube	0.0192	0.0087
Reforming and alkylation	0.0069	0.0031
	1	

(2) See the comprehensive example in subpart D, §419.43(c)(2).

(d) The following allocations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to ballast, which may be discharged after the application of best available technology economically achievable by a point source subject to the provisions of this subpart. These allocations are in addition to the discharge allowed by paragraph (b) of this section. The allocation allowed for ballast water flow, as kg/cu m (lb/M gal), shall be based on those ballast waters treated at the refinery.

	BAT effluent limitations for ballast water	
Pollutant or pollutant property	Maximum for any 1 day	Average or daily val- ues for 30 consecu- tive days shall not exceed
	Metric units (kilograms per cubic meter of flow)	
COD1	0.47	0.24
	English units (pounds per 1,000 gal of flow)	
COD1	3.9	2.0

1In any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the Regional Administrator may substitute TOC as a parameter in lieu of COD Effluent limitations for TOC shall be based on effluent data from the plant correlating TOC to BOD5.

If in the judgment of the Regional Administrator, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations on BOD5.

(e) The quantity and quality of pollutants or pollutant properties con-

trolled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Oncethrough cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.

(f) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff, which may be discharged after the application of the best available technology economically achievable by a point source subject to this subpart.

(1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 110 mg/l total organic carbon (TOC) based upon an analysis of any single grab or composite sample.

(2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 110 mg/l TOC is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BAT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (k 1,000 m <sup>3</sup>	
Phenolic compounds (4AAP)	0.35	0.17
Total chromium	0.60	0.21
Hexavalent chromium	0.062	0.028
COD <sup>1</sup>	360.	180.
	English units 1,000 gallo	
Phenolic compounds (4AAP)	0.0029	0.0014
Total chromium	0.0050	0.0018
Hexavalent chromium	0.00052	0.00023

	BAT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
COD1	3.0	1.5

¹ In any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the permitting authority may substitute TOC as a parameter in lieu of COD. A TOC effluent limitation shall be based on effluent data from the particular refinery which correlates TOC to BODs. If in the judgement of the permitting authority, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations for BODs

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28523, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

## §419.14 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).

(a) Any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).

00 . ,		
	BCT effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
		Kilograms per f feedstock)
BOD <sub>5</sub>	22.7	12.0
TSS	15.8	10.1
Oil and Grease	6.9	3.7
pH	(1)	(1)
	English units	(pounds per
	1,000 bbl o	f feedstock)
BOD <sub>5</sub>	8.0	4.25
TSS	5.6	3.6
Oil and Grease	2.5	1.3
P <sup>H</sup>	(1)	(1)

 $<sup>^{\</sup>mbox{\scriptsize 1}}\mbox{\ensuremath{\mbox{Within}}}$  the range of 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

(1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 24.9	1.02
25.0 to 49.9	1.06
50.0 to 74.9	1.16
75.0 to 99.9	1.26
100 to 124.9	1.38
125.0 to 149.9	1.50
150.0 or greater	1.57

#### (2) Process factor.

Process configuration	Process factor
Less than 2.49	0.62
2.5 to 3.49	0.67
3.5 to 4.49	0.80
4.5 to 5.49	0.95
5.5 to 5.99	1.07
6.0 to 6.49	1.17
6.5 to 6.99	1.27
7.0 to 7.49	1.39
7.5 to 7.99	1.51
8.0 to 8.49	1.64
8.5 to 8.99	1.79
9.0 to 9.49	1.95
9.5 to 9.99	2.12
10.0 to 10.49	2.31
10.5 to 10.99	2.51
11.0 to 11.49	2.73
11.5 to 11.99	2.98
12.0 to 12.49	3.24
12.5 to 12.99	3.53
13.0 to 13.49	3.84
13.5 to 13.99	4.18
14.0 or greater	4.36

(3) See the comprehensive example in subpart D,  $\S419.43(b)(3)$ .

(c) The following allocations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to ballast, which may be discharged after the application of best conventional pollutant control technology by a point source subject to this subpart, in addition to the discharge allowed by paragraph (b) of this section. The allocation allowed for ballast water flow, as kg/cu m (lb/1000 gal), shall be based on those ballast waters treated at the refinery.

	BCT Effluent I ballast	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (k	
BOD <sub>5</sub>	0.048 0.033	0.026 0.021
Oil and grease	0.015	0.008

	BCT Effluent ballast	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
pH	(1)	(1)
	English units 1000 gallor	
BOD <sub>5</sub>	0.40	0.21
TSS Oil and grease	0.26 0.126	0.17 0.067
pH	(1)	(¹)

<sup>&</sup>lt;sup>1</sup> Within the range of 6.0 to 9.0.

- (d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section.
- (e) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff which may be discharged after the application of the best conventional pollutant control technology by a point source subject to this subpart.
- (1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 15 mg/l oil and grease based upon an analysis of any single grab or composite sample.
- (2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 15 mg/l oil and grease is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BCT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (H	
BOD <sub>5</sub> TSS Oil and grease pH	48. 33. 15. (¹)	26. 21. 8. (¹)
	English units 1,000 gallo	
BOD <sub>5</sub> TSS Oil and grease PH	0.40 0.28 0.13 (¹)	0.22 0.18 0.067 (¹)

<sup>&</sup>lt;sup>1</sup> Within the range of 6.0 to 9.0.

[50 FR 28524, July 12, 1985]

## §419.15 Pretreatment standards for existing sources (PSES).

Except as provided in 40 CFR 403.7 and 403.13 any existing source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR part 403 and achieve the following pretreatment standards for existing sources (PSES). The following standards apply to the total refinery flow contribution to the POTW:

Pollutant or pollutant property	Pretreatment standards for existing sources maximum for any 1 day
	(Milligrams per liter (mg/l))
Oil and Grease Ammonia (as N)	100 1100

<sup>&</sup>lt;sup>1</sup>Where the discharge to the POTW consists solely of sour waters, the owner or operator has the option of complying with this limit or the daily maximum mass limitation for ammonia set forth in § 419.13 (a) and (b).

## §419.16 Standards of performance for new sources (NSPS).

(a) Any new source subject to this subpart must achieve the following

new source performance standards (NSPS):

	NSPS efflu	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
	Metric units per cubic me	
BOD5 TSS COD¹ Oil and grease Phenolic compounds Ammonia as N Sulfide Total chromium Hexavalent chromium pH	11.8 8.3 61.0 3.6 0.088 2.8 0.078 0.18 0.015 (2)	6.3 4.9 32 1.9 0.043 1.3 0.035 0.105 0.0068 (²)
	English unit	
BOD5 TSS COD¹ Oil and grease Phenolic compounds Ammonia as N Sulfide Total chromium Hexavalent chromium pH	4.2 3.0 21.7 1.3 0.031 1.0 0.027 0.064 0.0052 (²)	2.2 1.9 11.2 0.70 0.016 0.45 0.012 0.037 0.0025 (²)

 $<sup>^{1}\,\</sup>mbox{See}$  footnote following table in § 419.13(d).  $^{2}\,\mbox{Within}$  the range of 6.0 to 9.0

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 24.9	1.02
25.0 to 49.9	1.06
50.0 to 74.9	1.16
75.0 to 99.9	1.26
100 to 124.9	1.38
125.0 to 149.9	1.50
150.0 or greater	1.57

#### (2) Process factor.

Process configuration	Process factor
Less than 2.49	0.62
2.5 to 3.49	0.6
3.5 to 4.49	0.80
4.5 to 5.49	0.9
5.5 to 5.99	1.07
6.0 to 6.49	1.17
6.5 to 6.99	1.27

Process configuration	Process factor
7.0 to 7.49	1.39
7.5 to 7.99	1.51
8.0 to 8.49	1.64
8.5 to 9.99	1.79
9.0 to 9.49	1.95
9.5 to 9.99	2.12
10.0 to 10.49	2.31
10.5 to 10.99	2.51
11.0 to 11.49	2.73
11.5 to 11.99	2.98
12.0 to 12.49	3.24
12.5 to 12.99	3.53
13.0 to 13.49	3.84
13.5 to 13.99	4.18
14.0 or greater	4.36

(3) See the comprehensive example in subpart D, §419.42(b)(3).

(c) The following allocations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to ballast, which may be discharged after the application of best practicable control technology currently available, by a point source subject to this subpart, in addition to the discharge allowed by paragraph (b) of this section. The allocation allowed for ballast water flow, as kg/cu m (lb/ Mgal), shall be based on those ballast waters treated at the refinery.

	NSPS Effluent Limitations for Ballast Water	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
	Metric units (kilograms per cubic meter of flow)	
BOD5	0.048	0.026
TSS	0.033	0.021
COD1	0.47	0.24
Oil and grease	0.015	0.008
pH	(2)	(2)
	English units (pounds per 1,000 gal of flow)	
BOD5	0.40	0.21
TSS	0.27	0.17
COD1	3.9	2.0
Oil and grease	0.126	0.067
pH	(2)	(2)
10 fortunes following table in C	440 40(-1)	

 $<sup>^{1}\,\</sup>mbox{See}$  footnote following table in § 419.13(d).  $^{2}\,\mbox{Within}$  the range of 6.0 to 9.0

(d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable

to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Once-through cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.

(e) Effluent Limitations for Runoff—[Reserved].

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28523, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

### §419.17 Pretreatment standards for new sources (PSNS).

Except as provided in 40 CFR 403.7, any new source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR part 403 and achieve the following pretreatment standards for new sources (PSNS). (a) The following standards apply to the total refinery flow contribution to the POTW:

Pollutant or pollutant property	Pretreatment standards for new sources— maximum for any 1 day
	Milligrams per liter (mg/1)
Oil and grease	100 1100

<sup>&</sup>lt;sup>1</sup>Where the discharge to the POTW consists solely of sour waters, the owner or operator has the option of complying with this limit or the daily maximum mass limitation for ammonia set forth in § 419.16 (a) and (b).

(b) The following standard is applied to the cooling tower discharge part of the total refinery flow to the POTW by multiplying: (1) The standard; (2) by the total refinery flow to the POTW; and (3) by the ratio of the cooling tower discharge flow to the total refinery flow.

Pollutant or pollutant property	Pretreatment standards for new sources— maximum for any 1 day
	Milligrams per liter (mg/1)
Total chromium	1

#### Subpart B—Cracking Subcategory

### §419.20 Applicability; description of the cracking subcategory.

The provisions of this subpart are applicable to all discharges from any facility that produces petroleum products by the use of topping and cracking, whether or not the facility includes any process in addition to topping and cracking. The provisions of this subpart are not applicable, however, to facilities that include the processes specified in subparts C, D, or E of this part.

#### §419.21 Specialized definitions.

The general definitions, abbreviations and methods of analysis set forth in part 401 of this chapter and the specialized definitions set forth in §419.11 shall apply to this subpart.

# §419.22 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).

(a) Except as provided in 40 CFR 125.30 through 125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available:

	BPT effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
	Metric units per 1,00 feedstock)	0 m <sup>3</sup> of
BOD5	28.2	15.6
TSS	19.5	12.6
COD1	210.0	109
Oil and grease	8.4	4.5
Phenolic compounds	0.21	0.10
Ammonia as N	18.8	8.5
Sulfide	0.18	0.082
Total chromium	0.43	0.25
Hexavalent chromium	0.035	0.016
pH	(2)	(2)
		I

	BPT effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
	English units (pounds per 1,000 bbl feed-stock)	
BOD5	9.9	5.5
TSS	6.9	4.4
COD1	74.0	38.4
Oil and grease	3.0	1.6
Phenolic compounds	0.074	0.036
Ammonia as N	6.6	3.0
Sulfide	0.065	0.029
Total chromium	0.15	0.088
Hexavalent chromium	0.012	0.0056
pH	(2)	(2)

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d). <sup>2</sup> Within the range of 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

(1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 24.9	0.91
25.0 to 49.9	0.95
50.0 to 74.9	1.04
75.0 to 99.9	1.13
100.0 to 124.9	1.23
125.0 to 149.9	1.35
150.0 or greater	1.41

#### (2) Process factor.

2.5 to 3.49	Process configuration	Process fac- tor
3.5 to 4.49 0 4.5 to 5.49 0 5.5 to 5.99 1 6.5 to 6.99 1 7.0 to 7.49 1 7.5 to 7.99 1 8.0 to 8.49 1	Less than 2.49	0.58
4.5 to 5.49 0 0 5.5 to 5.99 1 6.0 to 6.49 1 1 6.5 to 6.99 1 7.0 to 7.49 1 7.5 to 7.99 1 8.0 to 8.49 1 1	2.5 to 3.49	0.63
5.5 to 5.99	3.5 to 4.49	0.74
6.0 to 6.49	4.5 to 5.49	0.88
6.5 to 6.99	5.5 to 5.99	1.00
7.0 to 7.49	6.0 to 6.49	1.09
7.5 to 7.99 1 8.0 to 8.49 1	6.5 to 6.99	1.19
8.0 to 8.49	7.0 to 7.49	1.29
	7.5 to 7.99	1.41
0.5 ( 0.00	8.0 to 8.49	1.53
8.5 to 8.99 1	8.5 to 8.99	1.67
9.0 to 9.49	9.0 to 9.49	1.82
9.5 or greater 1	9.5 or greater	1.89

(3) See the comprehensive example subpart D, §419.42(b)(3).

(c) The provisions of §419.12(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.

- (d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Oncethrough cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.
- (e) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff, which may be discharged after the application of the best practicable control technology currently available by a point source subject to this subpart.
- (1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 15 mg/l oil and grease and 110 mg/l total organic carbon (TOC) based upon an analysis of any single grab or composite sample.
- (2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 15 mg/l oil and grease or 110 mg/ l TOC is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BPT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of flow)	
BOD <sub>5</sub>	48.	26.
TSS	33.	21.
COD1	360.	180.
Oil and grease	15.	8.
Phenolic compounds (4AAP)	0.35	0.17
Total chromium	0.73	0.43
Hexavalent chromium	0.062	0.028
pH	(2)	(2)

	BPT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	English units (pounds per 1,000 gallons of flow)	
BOD <sub>5</sub>	0.40	0.22
TSS	0.28	0.18
COD 1	3.0	1.5
Oil and grease	0.13	0.067
Phenolic compounds (4AAP)	0.0029	0.0014
Total chromium	0.0060	0.0035
Hexavalent chromium	0.00052	0.00023
pH	(2)	(2)

¹ In any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the permitting authority may substitute TOC as a parameter in lieu of COD. A TOC effluent limitation shall be based on effluent data from the particular refinery which correlates TOC to BODs. If in the judgment of the permitting authority, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations for BODs.

² Within the range of 6.0 to 9.0.

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28522, 28523, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

#### §419.23 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT).

(a) Except as provided in 40 CFR 125.30 through 125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable:

	BAT Effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
	Metric units per 1,00 feedstock)	0 m <sup>3</sup> of
COD¹	210 18.8 0.18	109 8.5 0.082

	BAT Effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
	English unit per 1,00 feedstock)	0 bbl of
COD¹ Ammonia as N Sulfide	74.0 6.6 0.065	38.4 3.0 0.029

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d).

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size fac- tor
Less than 24.9	0.91
25.0 to 49.9	0.95
50.0 to 74.9	1.04
75.0 to 99.9	1.13
100.0 to 124.9	1.23
125.0 to 149.9	1.35
150.0 or greater	1.41

#### (2) Process factor.

Process configuration	Process factor
Less than 2.49	0.58
2.5 to 3.49	0.63
3.5 to 4.49	0.74
4.5 to 5.49	0.88
5.5 to 5.99	1.00
6.0 to 6.49	1.09
6.5 to 6.99	1.19
7.0 to 7.49	1.29
7.5 to 7.99	1.41
8.0 to 8.49	1.53
8.5 to 8.99	1.67
9.0 to 9.49	1.82
9.5 or greater	1.89

(3) See the comprehensive example in subpart D, §419.42(b)(3).

(c)(1) In addition to the provisions contained above pertaining to COD, ammonia and sulfide, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT):

(i) For each of the regulated pollutant parameters listed below, the effluent limitation for a given refinery is

the sum of the products of each effluent limitation factor times the applicable process feedstock rate, calculated as provided in 40 CFR 122.45(b). Applicable production processes are presented in appendix A, by process type. The process identification numbers presented in this appendix A are for the convenience of the reader. They can be cross-referenced in the Development Document for Effluent Limitations Guidelines, New Source Performance Standards and Pretreatment Standards for the Petroleum Refining Point Source Category (EPA 440/1–82/014), Table III–7, pp. 49–54.

	BAT effluent lin	mitation factor
Pollutant or pollutant property and process type	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (I 1,000 cubic feedstock)	
Phenolic compounds (4AAP):		
Crude	0.037	0.009
Cracking and coking	0.419	0.102
Asphalt	0.226	0.055
Lube	1.055	0.257
Reforming and alkylation	0.377	0.092
Total chromium:	0.011	0.002
Crude	0.030	0.011
Cracking and coking	0.340	0.118
Asphalt	0.183	0.064
Lube	0.103	0.297
Reforming and alkylation	0.305	0.106
Hexavalent chromium:	0.303	0.100
Crude	0.0019	0.0009
Cracking and coking	0.0019	0.0009
Asphalt	0.0218	0.0053
Lube	0.0549	0.0033
Reforming and alkylation	0.0196	0.0088
	English units (pounds per 1,000 bbl of feedstock)	
Phenolic compounds (4AAP):		
Crude	0.013	0.003
Cracking and coking	0.147	0.036
Asphalt	0.079	0.019
Lube	0.369	0.090
Reforming and alkylation	0.132	0.032
Total chromium:	0.132	0.032
Crude	0.011	0.004
Cracking and coking	0.119	0.041
Asphalt	0.064	0.022
Lube	0.299	0.104
	U.299	
Reforming and alkylation	0.107	0.037
Reforming and alkylation Hexavalent chromium:	0.107	
Reforming and alkylation Hexavalent chromium: Crude	0.107 0.0007	0.0003
Reforming and alkylation Hexavalent chromium: Crude Cracking and coking	0.107 0.0007 0.0076	0.0003 0.0034
Reforming and alkylation Hexavalent chromium: Crude	0.107 0.0007 0.0076 0.0041	0.0003 0.0034 0.0019
Reforming and alkylation Hexavalent chromium: Crude Cracking and coking	0.107 0.0007 0.0076	0.0003 0.0034

(2) See the comprehensive example in subpart D,  $\S419.43(c)(2)$ .

- (d) The provisions of §419.13(d) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.
- (e) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Oncethrough cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.
- (f) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff, which may be discharged after the application of the best available technology economically achievable by a point source subject to this subpart.
- (1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 110 mg/l total organic carbon (TOC) based upon an analysis of any single grab or composite sample.
- (2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 110 mg/l TOC is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BAT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (k 1,000 m <sup>3</sup>	
Phenolic compounds (4AAP) Total chromium Hexavalent chromium COD <sup>1</sup>	0.35 0.60 0.062 360.	0.17 0.21 0.028 180.

	BAT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	English units 1,000 gallo	
Phenolic compounds (4AAP) Total chromium Hexavalent chromium COD <sup>1</sup>	0.0029 0.0050 0.00052 3.0	0.0014 0.0018 0.00023 1.5

 $<sup>^1\,\</sup>text{ln}$  any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the permitting authority may substitute TOC as a parameter in lieu of COD. A TOC effluent limitation shall be based on effluent data from the particular refinery which correlates TOC to BODs. If in the judgement of the permitting authority, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations for BODs

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28523, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

# §419.24 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).

(a) Any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT):

	BCT effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not exceed
	Metric units (kilograms per 1,000 (m³ of feed- stock)	
BOD <sub>5</sub>	28.2	15.6
TSS	19.5	12.6
Oil and grease	8.4	4.5
pH	(1)	(1)
	English units 1,000 bbl of	
BOD <sub>5</sub>	9.9	5.5
TSS	6.9	4.4
Oil and grease	3.0	1.6
pH	(1)	(1)

<sup>&</sup>lt;sup>1</sup> Within the range of 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

(1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 24.9	0.91
25.0 to 49.9	0.95
50.0 to 74.9	1.04
75.0 to 99.9	1.13
100.0 to 124.9	1.23
125.0 to 149.9	1.35
150.0 or greater	1.41

#### (2) Process factor.

Process configuration	Process factor
Less than 2.49	0.58
2.5 to 3.49	0.63
3.5 to 4.49	0.74
4.5 to 5.49	0.88
5.5 to 5.99	1.00
6.0 to 6.49	1.09
6.5 to 6.99	1.19
7.0 to 7.49	1.29
7.5 to 7.99	1.41
8.0 to 8.49	1.53
8.5 to 8.99	1.67
9.0 to 9.49	1.82
9.5 or greater	1.89

(3) See the comprehensive example in subpart D,  $\S419.42(b)(3)$ .

(c) The provisions of §419.14(c) apply to discharge of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.

(d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section.

(e) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff which may be discharged after the application of the best conventional pollutant control technology by a point source subject to this subpart.

(1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 15 mg/l oil and grease based

upon an analysis of any single grab or composite sample.

(2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 15 mg/l oil and grease is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BCT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of flow)	
BOD <sub>5</sub>	48	26
TSS	33	21
Oil and grease	15	8
pH	(1)	(1)
	English units (pounds per 1,000 gallons of flow)	
BOD <sub>5</sub>	0.40	0.22
TSS	0.28	0.18
Oil and grease	0.13	0.067
pH	(1)	(1)

<sup>&</sup>lt;sup>1</sup> Within the range of 6.0 to 9.0.

[50 FR 28525, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

#### §419.25 Pretreatment standards for existing sources (PSES).

Except as provided in 40 CFR 403.7 and 403.13 any existing source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR part 403 and achieve the following pretreatment standards for existing sources (PSES). The following standards apply to the total refinery flow contribution to the POTW:

Pollutant or pollutant property	Pretreatment standards for new sources— maximum for any 1 day
	Milligrams per liter (mg/l)
Dil and grease	100 1100

<sup>&</sup>lt;sup>1</sup>Where the discharge to the POTW consists solely of sour waters, the owner or operator has the option of complying with this limit or the daily maximum mass limitation for ammonia set forth in § 419.23 (a) and (b).

#### §419.26 Standards of performance for new sources (NSPS)

(a) Any new source subject to this subpart must achieve the following new source performance standards (NSPS):

	NSPS efflu	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 consecutive days shall not exceed
	Metric units per 1,00 feedstock)	0 m <sup>3</sup> of
BOD 5 TSS COD 1 oil and grease Phenolic compounds Ammonia (as N) Sulfide Total chromium Hexavalent chromium pH	16.3 11.3 118.0 4.8 0.119 18.8 0.105 0.24 0.020 (²)	8.7 7.2 61 2.6 0.058 8.6 0.048 0.14 0.0088
	English unit per 1,00 feedstock)	0 bbl of
BOD 5 TSS COD 1 Oil and grease Phenolic compounds Ammonia (as N) Sulfide Total chromium Hexavalent chromium pH	5.8 4.0 41.5 1.7 0.042 6.6 0.037 0.084 0.0072 ( <sup>2</sup> )	3.1 2.5 21 0.93 0.020 3.0 0.017 0.049 0.0032 (²)

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d). <sup>2</sup> Within the range 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any 1 day and maximum average of daily values for 30 consecutive days.

(1) Size Factor.

1,000 bbl of feedstock per stream day	Size fac- tor
Less than 24.9	
25.0 to 49.9	0.95
50.0 to 74.9	1.04
75.0 to 99.9	1.13
100.0 to 124.9	1.23
125.0 to 149.9	1.35
150.0 or greater	1.41

#### (2) Process factor.

Process configuration	Process factor
Less than 2.49	0.58
2.5 to 3.49	0.63
3.5 to 4.49	0.74
4.5 to 5.49	0.88
5.5 to 5.99	1.00
6.0 to 6.49	1.09
6.5 to 6.99	1.19
7.0 to 7.49	1.29
7.5 to 7.99	1.41
8.0 to 8.49	1.53
8.5 to 8.99	1.67
9.0 to 9.49	1.82
9.5 or greater	1.89

(3) See the comprehensive example in subpart D,  $\S419.42(b)(3)$ .

(c) The provisions of §419.16(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.

(d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Oncethrough cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.

(e) Effluent Limitation for Runoff—[Reserved].

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28523, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

## §419.27 Pretreatment standards for new sources (PSNS).

Except as provided in 40 CFR 403.7, any new source subject to this subpart which introduces pollutants into a publicly owned treatment works must

comply with 40 CFR part 403 and achieve the following pretreatment standards for new sources (PSNS).

(a) The following standards apply to the total refinery flow contribution to the POTW.

Pollutant or pollutant property	Pretreatment standards for new sources— maximum for any 1 day
	Milligrams per liter (mg/l)
Oil and greaseAmmonia (as N)	100 1100

<sup>1</sup>Where the discharge to the POTW consists solely of sour waters, the owner or operator has the option of complying with this limit or the daily maximum mass limitation for ammonia set forth in § 419.26(a) and (b).

(b) The following standard is applied to the cooling tower discharge part of the total refinery flow to the POTW by multiplying: (1) The standard; (2) by the total refinery flow to the POTW; and (3) by the ratio of the cooling tower discharge flow to the total refinery flow.

Pollutant or pollutant property	Pretreatment standards for new sources— maximum for any 1 day
	Milligrams per liter (mg/l)
Total chromium	1

#### Subpart C—Petrochemical Subcategory

## § 419.30 Applicability; description of the petrochemical subcategory.

The provisions of this subpart are applicable to all discharges from any facility that produces petroleum products by the use of topping, cracking, and petrochemical operations whether or not the facility includes any process in addition to topping, cracking, and petrochemical operations. The provisions of this subpart shall not be applicable, however, to facilities that include the processes specified in subpart D or E of this part.

#### §419.31 Specialized definitions.

For the purpose of this subpart:

(a) The general definitions, abbreviations, and methods of analysis set forth in part 401 of this chapter and the specialized definitions set forth in §419.11 shall apply.

(b) The term petrochemical operations shall mean the production of secondgeneration petrochemicals (i.e., alcohols, ketones, cumene, styrene, etc.) or first generation petrochemicals and isomerization products (i.e. BTX, olefins, cyclohexane, etc.) when 15 percent or more of refinery production is as first-generation petrochemicals and isomerization products.

#### §419.32 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available.

(a) Except as provided in 40 CFR 125.30 through 125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT):

ecciniology currencity a	variable	(DI 1).
	BPT Effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
	Metric units per 1,00 feedstock)	0 m <sup>3</sup> of
BOD5 TSS COD¹ Oil and grease Phenolic compound Ammonia as N Sulfide	34.6 23.4 210.0 11.1 0.25 23.4 0.22	18.4 14.8 109.0 5.9 0.120 10.6 0.099
Total chromium	0.52 0.046 ( <sup>2</sup> )	0.30 0.020 ( <sup>2</sup> )
	English uni per 1,00 feedstock)	0 bbl of
BOD5 TSS COD¹ Oil and grease Phenolic compounds Ammonia as N	12.1 8.3 74.0 3.9 0.088 8.25	6.5 5.25 38.4 2.1 0.0425 3.8

	BPT Effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
Sufide	0.078 0.183 0.016 (²)	0.035 0.107 0.0072 ( <sup>2</sup> )

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d). <sup>2</sup> Within the range of 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

(1) Size factor.

1,000 barrels of feedstock per stream day	Size factor
Less than 24.9	0.73
25.0 to 49.9	0.76
50.0 to 74.9	0.83
75.0 to 99.9	0.91
100.0 to 124.9	0.99
125.0 to 149.9	1.08
150.0 or greater	1.13

#### (2) Process factor.

Process configuration	Proc- ess factor
Less than 4.49	0.73
4.5 to 5.49	0.80
5.5 to 5.99	0.91
6.0 to 6.49	0.99
6.5 to 6.99	1.08
7.0 to 7.49	1.17
7.5 to 7.99	1.28
8.0 to 8.49	1.39
8.5 to 8.99	1.51
9.0 to 9.49	1.65
9.5 or greater	1.72

(3) See the comprehensive example in subpart D, §419.42(b)(3).

(c) The provisions of §419.12(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.

(d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Oncethrough cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.

- (e) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff, which may be discharged after the application of the best practicable control technology currently available by a point source subject to this subpart.
- (1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 15 mg/l oil and grease and 110 mg/l total organic carbon (TOC) based upon an analysis of any single grab or composite sample.
- (2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 15 mg/l oil and grease or 110 mg/ l TOC is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BPT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of flow)	
BOD <sub>5</sub>	48.	26.
TSS	33.	21.
COD1	360.	180.
Oil and grease	15.	8.
Phenolic compounds (4AAP)	0.35	0.17
Total chromium	0.73	0.43
Hexavalent chromium	0.062	0.028
pH	(2)	(2)
	English units (pounds per 1,000 gallons of flow)	
BOD <sub>5</sub>	0.40	0.22
TSS	0.28 3.0	0.18 1.5
COD¹	0.13	0.067
Oil and grease Phenolic compounds (4AAP)	0.13	0.067
Total chromium	0.0029	0.0014
Hexavalent chromium	0.00052	0.0033
HOAGTGIEL GIIOHIIGH	0.00032	0.00023

	BPT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
pH	(2)	(2)

¹ In any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the permitting authority may substitute TOC as a parameter in lieu of COD. A TOC effluent limitation shall be based on effluent data from the particular refinery which correlates TOC to BODs. If in the judgment of the permitting authority, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations for BODs.

² Within the range of 6.0 to 9.0.

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28522, 28523, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

#### §419.33 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT).

(a) Except as provided in 40 CFR 125.30 through 125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best available techology economically achievable (BAT):

	BAT Effluent Limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of feedstock)	
COD1	210.0	109.0
Ammonia as N	23.4	10.6
Sulfide	0.22	0.099
	English units (pounds per 1,000 bbl of feedstock)	
COD1	74.0	38.4
Ammonia as N	8.25	3.8
Sulfide	0.078	0.035

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d).

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 24.9	0.73
25.0 to 49.9	0.76
50.0 to 74.9	0.83
75.0 to 99.9	0.91
100.0 to 124.9	0.99
125.0 to 149.9	1.08
150.0 or greater	1.13

#### (2) Process factor.

Process configuration	Proc- ess factor
Less than 4.49	0.73
4.5 to 5.49	0.80
5.5 to 5.99	0.91
6.0 to 6.49	0.99
6.5 to 6.99	1.08
7.0 to 7.49	1.17
7.5 to 7.99	1.28
8.0 to 8.49	1.39
8.5 to 8.99	1.51
9.0 to 9.49	1.65
9.5 or greater	1.72

- (3) See the comprehensive example in subpart D, §419.42(b)(3).
- (c)(1) In addition to the provisions contained above pertaining to COD, ammonia and sulfide, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT):
- (i) For each of the regulated pollutant parameters listed below, the effluent limitation for a given refinery is the sum of the products of each effluent limitation factor times the applicable process feedstock rate, calculated as provided in 40 CFR 122.45(b). Applicable production processes are presented in appendix A, by process type. The process identification numbers presented in this appendix A are for the convenience of the reader. They can be cross-referenced in the *Development* Document for Effluent Limitations Guidelines, New Source Performance Standards, and Pretreatment Standards for the Petroleum Refining Point Source Category (EPA 440/1-82/014), Table III-7, pp. 49-54.

	BAT effluent li	mitation factor
Pollutant or pollutant property and process type	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units ( 1,000 cubic feedstock)	
Phenolic compounds (4AAP): Crude Cracking and coking Asphalt	0.037 0.419 0.226	0.009 0.102 0.055
Lube Reforming and alkylation Total chromium:	1.055 0.377	0.257 0.092
Crude Cracking and coking Asphalt Lube Reforming and alkylation Hexavalent chromium:	0.030 0.340 0.183 0.855 0.305	0.011 0.118 0.064 0.297 0.106
Crude	0.0019 0.0218 0.0117 0.0549 0.0196	0.0009 0.0098 0.0053 0.0248 0.0088
	English units 1,000 bbl of	
Phenolic compounds (4AAP):		
Crude Cracking and coking Asphalt Lube Reforming and alkylation Total chromium:	0.013 0.147 0.079 0.369 0.132	0.003 0.036 0.019 0.090 0.032
Crude	0.011 0.119 0.064 0.299 0.107	0.004 0.041 0.022 0.104 0.037
Hexavalent chromium:  Crude  Cracking and coking  Asphalt  Lube  Reforming and alkylation	0.0007 0.0076 0.0041 0.0192 0.0069	0.0003 0.0034 0.0019 0.0087 0.0031

- (2) See the comprehensive example in subpart D, §419.43(c)(2).
- (d) The provisions of §419.13(d) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.
- (e) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Once-

through cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.

- (f) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff, which may be discharged after the application of the best available technology economically achievable by a point source subject to this subpart.
- (1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 110 mg/l total organic carbon (TOC) based upon an analysis of any single grab or composite sample.
- (2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 110 mg/l TOC is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BAT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m <sup>3</sup> of flow)	
Phenolic compounds (4AAP)	0.35	0.17
Total chromium	0.60	0.21
Hexavalent chromium	0.062	0.028
COD1	360.	180.
	English units (pounds per 1,000 gallons of flow)	
Phenolic compounds (4AAP)	0.0029	0.0014
Total chromium	0.0050	0.0018
Hexavalent chromium	0.00052	0.00023

	BAT effluent I contamina	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
COD1	3.0	1.5

¹ In any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the permitting authority may substitute TOC as a parameter in lieu of COD. A TOC effluent limitation shall be based on effluent data from the particular refinery which correlates TOC to BODs. If in the judgement of the permitting authority, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations for BODs

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28523, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

## §419.34 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).

(a) Any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT):

	BCT effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
		kilograms per f feedstock)
BOD <sub>5</sub>	34.6 23.4 11.1	18.4 14.8 5.9
	English units	(pounds per f feedstock)
BOD <sub>5</sub> TSS Oil and grease pH	12.1 8.3 3.9 (¹)	6.5 5.25 2.1 (¹)

<sup>&</sup>lt;sup>1</sup> Within the range of 6.0 to 9.0.

- (b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.
  - (1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 24.9 25.0 to 49.9 50.0 to 74.9 75.0 to 99.9 100.0 to 124.9 125.0 to 149.9 150.0 or greater	0.73 0.76 0.83 0.91 0.99 1.08 1.13

#### (2) Process factor.

Process configuration	Process factor
Less than 4.49	0.73
4.5 to 5.49	0.80
5.5 to 5.99	0.91
6.0 to 6.49	0.99
6.5 to 6.99	1.08
7.0 to 7.49	1.17
7.5 to 7.99	1.28
8.0 to 8.49	1.39
8.5 to 8.99	1.51
9.0 to 9.49	1.65
9.5 or greater	1.72

(3) See the comprehensive example in subpart D, \$419.42(b)(3).

(c) The provisions of §419.14(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.

(d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section.

(e) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff which may be discharged after the application of the best conventional pollutant control technology by a point source subject to this subpart.

(1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 15 mg/l oil and grease based upon an analysis of any single grab or composite sample.

(2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 15 mg/l oil and grease is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the

quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BCT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of flow)	
BODs TSSOil and grease	48. 33. 15. (¹)	26. 21. 8. (¹)
	English units (pounds per 1,000 gallons of flow)	
BOD <sub>5</sub> TSS Oil and grease pH	0.40 0.28 0.13 (¹)	0.22 0.18 0.067 (¹)

<sup>&</sup>lt;sup>1</sup> Within the range of 6.0 to 9.0.

[50 FR 28526, July 12, 1985]

## §419.35 Pretreatment standards for existing sources (PSES).

Except as provided in 40 CFR 403.7 and 403.13 any existing source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR part 403 and achieve the following pretreatment standards for existing sources (PSES). The following standards apply to the total refinery flow contribution to the POTW:

Pollutant or pollutant property	Pretreatment standards maxi- mum for any 1 day
	(Milligrams per liter (mg/l))
Oil and greaseAmmonia (as N)	100 1100

<sup>&</sup>lt;sup>1</sup>Where the discharge to the POTW consists solely of sour waters, the owner or operator has the option of complying with this limit or the daily maximum mass limitation for ammonia set forth in § 419.33 (a) and (b).

### §419.36 Standards of performance for new sources (NSPS).

(a) Any new source subject to this subpart must achieve the following new source performance standards (NSPS):

	NSPS Effluent Limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of feedstock)	
BOD 5 TSS COD¹ Oil and grease Phenolic compounds Ammonia as N Sulfide Total chromium Hexavalent chromium pH	21.8 14.9 133.0 6.6 0.158 23.4 0.140 0.32 0.025 (²)	11.6 9.5 69.0 3.5 .077 10.7 0.063 0.19 0.012
	English units (pounds per 1,000 bbl of feedstock)	
BOD5 TSS COD¹ Oil and grease Phenolic compounds Ammonia as N Suffide Total chromium Hexavalent chromium PH	7.7 5.2 47.0 2.4 0.056 8.3 0.050 0.116 0.0096 (²)	4.1 3.3 24.0 1.3 0.027 3.8 0.022 0.068 0.0044 (2)

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d). <sup>2</sup> Within the range of 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 24.9	0.73
25.0 to 49.9	0.76
50.0 to 74.9	0.83
75.0 to 99.9	0.91
100.0 to 124.9	0.99
125.0 to 149.9	1.08
150.0 or greater	1.13

#### (2) Process factor.

Process configuration	Process factor
Less than 4.49	0.73
4.5 to 5.49	0.80
5.5 to 5.99	0.91
6.0 to 6.49	0.99
6.5 to 6.99	1.08
7.0 to 7.49	1.17
7.5 to 7.99	1.28
8.0 to 8.49	1.39
8.5 to 8.99	1.51
9.0 to 9.49	1.65

Process configuration	Process factor
9.5 or greater	1.72

- (3) See the comprehensive example in subpart D, §419.42(b)(3).
- (c) The provisions of §419.16(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.
- (d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Oncethrough cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.
- (e) Effluent Limitations for Runoff-[Reserved].

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28523, July 12, 1985; 50 FR 32414, Aug. 12,

#### §419.37 Pretreatment standards for new sources (PSNS).

Except as provided in 40 CFR 403.7, any new source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR part 403 and achieve the following pretreatment standards for new sources (PSNS).

(a) The following standards apply to the total refinery flow contribution to the POTW:

Pollutant or pollutant property	Pretreatment standards for new sources maximum for any 1 day
	Milligrams per liter (mg/l)
Oil and grease	100 1100

<sup>&</sup>lt;sup>1</sup>Where the discharge to the POTW consists solely of sour waters, the owner or operator has the option of complying with this limit or the daily maximum mass limitation for ammonia set forth in § 419.36 (a) and (b).

(b) The following standard is applied to the cooling tower discharge part of the total refinery flow to the POTW by multiplying: (1) The standard; (2) by the total refinery flow to the POTW; and (3) by the ratio of the cooling

tower discharge flow to the total refinery flow.

Pollutant or pollutant property	Pretreatment standards for new sources maximum for any 1 day
	Miligrams per liter (mg/l)
Total chromium	1

#### Subpart D-Lube Subcategory

## §419.40 Applicability; description of the lube subcategory.

The provisions of this subpart are applicable to all discharges from any facility that produces petroleum products by the use of topping, cracking, and lube oil manufacturing processes, whether or not the facility includes any process in addition to topping, cracking, and lube oil manufacturing processes. The provisions of this subpart are not applicable, however, to facilities that include the processes specified in subparts C and E of this part.

#### §419.41 Specialized definitions.

The general definitions, abbreviations and methods of analysis set forth in part 401 of this chapter and the specialized definitions set forth in §419.11 shall apply to this subpart.

# §419.42 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).

(a) Except as provided in 40 CFR 125.30 through 125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT):

	BPT effluent limitations		
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed	
	Metric units (kilograms per 1,000 m³ of feedstock)		
BOD <sup>5</sup>	50.6	25.8	

	BPT effluen	t limitations
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
TSS COD¹ Oil and grease Phenolic compounds Ammonia as N Sulfide Total chromium Hexavalent chromium pH	35.6 360.0 16.2 0.38 23.4 0.33 0.77 0.068 (2)	22.7 187.0 8.5 0.184 10.6 0.150 0.45 0.030 (²)
	English units (pounds per 1,000 bbl of feedstock)	
BOD 5 TSS COD¹ Oil and grease Phenolic compounds Ammonia as N Sulfide Total chromium Hexavalent chromium pH	17.9 12.5 127.0 5.7 0.133 8.3 0.118 0.273 0.024 (2)	9.1 8.0 66.0 3.0 0.065 3.8 0.053 0.160 0.011 (2)

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d). <sup>2</sup> Within the range of 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 49.9	0.71
50.0 to 74.9	0.74
75.0 to 99.9	0.81
100.0 to 124.9	0.88
125.0 to 149.9	0.97
150.0 to 174.9	1.05
175.0 to 199.9	1.14
200.0 or greater	1.19

#### (2) Process factor.

Process configuration	Process factor
Less than 6.49	0.81
6.5 to 7.49	0.88
7.5 to 7.99	1.00
8.0 to 8.49	1.09
8.5 to 8.99	1.19
9.0 to 9.49	1.29
9.5 to 9.99	1.41
10.0 to 10.49	1.53
10.5 to 10.99	1.67
11.0 to 11.49	1.82
11.5 to 11.99	1.98
12.0 to 12.49	2.15
12.5 to 12.99	2.34
13.0 or greater	2.44

(3) Example of the application of the above factors. Example—Lube refinery 125, 000 bbl per stream day throughput.

CALCULATION OF THE PROCESS CONFIGURATION

Process category	Process included	Weighting factor
Crude	Atm crude distillation	1
Cracking and coking.	Fluid cat. cracking	6
Lube	Further defined in the development document.	13
Asphalt	Asphalt production	12

Process	Capacity (1,000 bbl per stream day)	Capacity relative to throughput	Weighting Factor	Proc- essing con- figura- tion
Crude:				
Atm	125.0	1.0	l	
Vacuum	60.0	0.48		l
Desalti-				
ng	125.0	1.0		
Total		2.48	×1	=2.48
Cracking-				
FCC	41.0	0.328		
Hydrocra-				
cking	20.0	0.160		
Total		0.488	×6	=2.93
Lubes	5.3	0.042		
	4.0	0.032		
	4.9	0.039		
Total		0.113	×13	=1.47
Asphalt	4.0	0.032	×12	=.38
Refinery				
process				
configu-				
ration				=7.26

Notes: See Table §419.42(b)(2) for process factor. Process fac-

Notes: See Table §419.42(b)(2) for process factor. Process factor=0.88. See Table §419.42(b)(1) for size factor for 125,000 bbl per stream day lube refinery. Size factor=0.97. To calculate the limits for each parameter, multiply the limit §419.42(a) by both the process factor and size factor. BOD5 limit (maximum for any 1 day)=17.9×0.88×0.97=15.3 lb. per 1,000 bbl of feedstock.

(c) The provisions of §419.12(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.

(d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Oncethrough cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.

(e) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff, which may be discharged after the application of the best practicable control technology currently available by a point source subject to this subpart.

(1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 15 mg/l oil and grease and 110 mg/l total organic carbon (TOC) based upon an analysis of any single grab or composite sample.

(2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 15 mg/l oil and grease or 110 mg/ l TOC is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BPT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of flow)	
BOD <sub>5</sub>	48.	26.
TSS	33.	21.
COD1	360.	180.
Oil and grease	15.	8.
Phenolic compounds (4AAP)	0.35	0.17
Total chromium	0.73	0.43
Hexavalent chromium	0.062	0.028
pH	(2)	(2)
	English units 1,000 gallo	
BOD <sub>5</sub>	0.40	0.22
TSS	0.28	0.18
COD1	3.0	1.5
Oil and grease	0.13	0.067
Phenolic compounds (4AAP)	0.0029	0.0014
Total chromium	0.0060	0.0035
Hexavalent chromium	0.00052	0.00023

	BPT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
pH	(2)	(2)

¹ In any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the permitting authority may substitute TOC as a parameter in lieu of COD. A TOC effluent limitation shall be based on effluent data from the particular refinery which correlates TOC to BODs. If in the judgment of the permitting authority, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations for BODs.

² Within the range of 6.0 to 9.0.

 $[47\ FR\ 46446,\ Oct.\ 18,\ 1982,\ as\ amended\ at\ 50\ FR\ 28522,\ 28523,\ July\ 12,\ 1985;\ 50\ FR\ 32414,$ Aug. 12, 1985]

#### §419.43 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT).

(a) Except as provided in 40 CFR 125.30 through 125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT):

cconomically demevas	(B/11).	
	BAT effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
	Metric units (kilograms per	
COD¹	360.0 23.4 0.33	187.0 10.6 0.150
	English unit per 1,00 feedstock)	0 bbl of
COD¹ Ammonia as N Sulfide	127.0 8.3 0.118	66.0 3.8 0.053

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d).

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size fac- tor
Less than 49.9	0.71
50.0 to 74.9	0.74
75.0 to 99.9	0.81
100.0 to 124.9	0.88
125.0 to 149.9	0.97
150.0 to 174.9	1.05
175.0 to 199.9	1.14
200.0 or greater	1.19

#### (2) Process factor.

Process configuration	Process factor
Less than 6.49	0.81
6.5 to 7.49	0.88
7.5 to 7.99	1.00
8.0 to 8.49	1.09
8.5 to 8.99	1.19
9.0 to 9.49	1.29
9.5 to 9.99	1.41
10.0 to 10.49	1.53
10.5 to 10.99	1.67
11.0 to 11.49	1.82
11.5 to 11.99	1.98
12.0 to 12.49	2.15
12.5 to 12.99	2.34
13.0 or greater	2.44

- (3) See the comprehensive example in subpart D, §419.42(b)(3).
- (c)(1) In addition to the provisions contained above pertaining to COD, ammonia and sulfide, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT):
- (i) For each of the regulated pollutant parameters listed below, the effluent limitation for a given refinery is the sum of the products of each effluent limitation factor times the applicable process feedstock rate, calculated as provided in 40 CFR 122.45(b). Applicable production processes are presented in appendix A, by process type. The process identification numbers presented in this appendix A are for the convenience of the reader. They can be cross-referenced in the Development Document for Effluent Limitations Guidelines, New Source Performance Standards, and Pretreatment Standards for the Petroleum Refining Point Source Category (EPA 440/1-82/014), Table III-7, pp. 49-54.

	BAT effluent limitation factor	
Pollutant or pollutant property and process type	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of feedstock)	
Phenolic compounds (4AAP): Crude Cracking and coking Asphalt Lube Reforming and alkylation Total chromium: Crude Cracking and coking Asphalt	0.037 0.419 0.226 1.055 0.377 0.030 0.340	0.009 0.102 0.055 0.257 0.092 0.011 0.118
Asphalt  Lube  Reforming and alkylation	0.183 0.855 0.305	0.064 0.297 0.106
Hexavalent chromium: Crude Cracking and coking Asphalt Lube Reforming and alkylation	0.0019 0.0218 0.0117 0.0549 0.0196 English units 1,000 bbl of	
Phenolic compounds (4AAP): Crude	0.013 0.147 0.079 0.369 0.132 0.011 0.119 0.064 0.299 0.107 0.0007 0.0076 0.0041 0.0192 0.0069	0.003 0.036 0.019 0.090 0.032 0.004 0.041 0.022 0.104 0.037 0.0033 0.0034 0.0019 0.0087

(2) Example Application of Effluent Limitations Guidelines as Applicable to Phenolic Compounds, Hexavalent Chromium, and Total Chromium.

The following example presents the derivation of a BAT phenolic compound (4AAP) effluent limitation (30-day average) for a petroleum refinery permit. The methodology is also applicable to hexavalent chromium and total chromium.

Refinery process	Process feedstock rate 1,000 bbl/day
Atmospheric crude distillation	100
Crude desalting	50

Refinery process	Process feedstock rate 1,000 bbl/day
Vacuum crude distillation	75
Total crude processes (C)	225 25 20
Total cracking and coking processes (K)  18. Asphalt production	45 5
Total asphalt processes (A)	5
Total lube processes (L)	3 10
Total reforming and alkylation processes (R)	10

Note: 30 day average effluent limitation for phenolic compounds (4AAP), lb/day=(0.003) (225)+(0.036) (45)+(0.019) (5)+(0.090) (3)+(0.032) (10)=2.98 lb/day.

- (d) The provisions of §419.13(d) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.
- (e) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Once-through cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.
- (f) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff, which may be discharged after the application of the best available technology economically achievable by a point source subject to this subpart.
- (1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 110 mg/l total organic carbon (TOC) based upon an analysis of any single grab or composite sample.

(2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 110 mg/l TOC is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BAT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of flow)	
Phenolic compounds (4AAP)	0.35	0.17
Total chromium	0.60	0.21
Hexavalent chromium	0.062	0.028
COD1	360.	180.
	English units (pounds per 1,000 gallons of flow)	
Phenolic compounds (4AAP)	0.0029	0.0014
Total chromium	0.0050	0.0018
Hexavalent chromium	0.00052	0.00023
COD1	3.0	1.5

<sup>1</sup> In any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the permitting authority may substitute TOC as a parameter in lieu of COD. A TOC effluent limitation shall be based on effluent data from the particular refinery which correlates TOC to BODs. If in the judgement of the permitting authority, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations for BODs

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28523, 28524, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

# §419.44 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).

(a) Any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT):

	BCT effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not exceed
	Metric units per 1,000 m <sup>3</sup>	
BOD <sub>5</sub>	50.6	25.8
TSS	35.6	22.7
Oil and Grease	16.2	8.5
рН	(1)	(1)
	English units 1,000 bbl of	
BOD <sub>5</sub>	17.9	9.1
TSS	12.5	8.0
Oil and Grease	5.7	3.0
pH	(1)	(1)

<sup>&</sup>lt;sup>1</sup> Within the range of 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 49.9	0.71
50.0 to 74.9	0.74
75.0 to 99.9	0.81
100.0 to 124.9	0.88
125.0 to 149.9	0.97
150.0 to 174.9	1.05
175.0 to 199.9	1.14
200.0 or greater	1.19

#### (2) Process factor.

Process configuration	Process factor
Less than 6.49	0.81
6.5 to 7.49	0.88
7.5 to 7.99	1.00
8.0 to 8.49	1.09
8.5 to 8.99	1.19
9.0 to 9.49	1.29
9.5 to 9.99	1.41
10.0 to 10.49	1.53
10.5 to 10.99	1.67
11.0 to 11.49	1.82
11.5 to 11.99	1.98
12.0 to 12.49	2.15
12.5 to 12.99	2.34
13.0 or greater	2.44

(c) The provisions of §419.14(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.

(d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section.

(e) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff which may be discharged after the application of the best conventional pollutant control technology by a point source subject to this subpart.

(1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 15 mg/l oil and grease based upon an analysis of any single grab or composite sample.

(2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 15 mg/l oil and grease is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BCT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric unit (kilograms per 1,000 m³ of flow)	
BOD5 TSS Oil and grease	48. 33. 15. (¹)	26. 21. 8. (¹)

	BCT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	English units (pounds per 1,000 gallons of flow)	
BOD <sub>5</sub>	0.40 0.28 0.13	0.22 0.18 0.067

<sup>&</sup>lt;sup>1</sup> Within the range of 6.0 to 9.0.

[50 FR 28526, July 12, 1985]

## §419.45 Pretreatment standards for existing sources (PSES).

Except as provided in 40 CFR 403.7 and 403.13 any existing source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR part 403 and achieve the following pretreatment standards for existing sources (PSES). The following standards apply to the total refinery flow contribution to the POTW:

Pollutant or pollutant property	Pretreatment standards for ex- isting sources— maximum for any 1 day
	Milligrams per liter (mg/l)
Oil and grease	100 1100

¹Where the discharge to the POTW consists solely of sour waters, the owner or operator has the option of complying with this limit or the daily maximum mass limitation for ammonia set forth in § 419.43 (a) and (b).

## §419.46 Standards of performance for new sources (NSPS).

(a) Any new source subject to this subpart must achieve the following new source performance standards (NSPS):

	NSPS effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 consecutive days shall not exceed
	Metric units (kilograms per 1,000 m³ of feedstock)	
BOD 5 TSS COD 1 Oil and grease Phenolic compounds Ammonia as N Sulfide Total chromium Hexavalent chromium pH	34.6 23.4 245.0 10.5 0.25 23.4 0.220 0.52 0.046 (²)	
BOD <sup>1</sup> TSS COD <sup>1</sup> Oil and grease Phenolic compounds Ammonia as N Sulfide Total chromium Hexavalent chromium pH	12.2 8.3 87.0 3.8 0.088 8.3 0.078 0.180 0.022	6.5 5.3 45.0 2.0 0.043 3.8 0.035 0.105 0.0072 (²)

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d). <sup>2</sup> Within the range 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size fac- tor
Less than 49.9	0.71
50.0 to 74.9	0.74
75.0 to 99.9	0.81
100.0 to 124.9	0.88
125.0 to 149.9	0.97
150.0 to 174.9	1.05
175.0 to 199.9	1.14
200.0 or greater	1.19

#### (2) Process factor.

Process configuration	Process factor
Less than 6.49	0.8
6.5 to 7.49	0.88
7.5 to 7.99	1.00
8.0 to 8.49	1.09
8.5 to 8.99	1.19
9.0 to 9.49	1.29

Process configuration	Process factor
9.5 to 9.99	1.41
10.0 to 10.49	1.53
10.5 to 10.99	1.67
11.0 to 11.49	1.82
11.5 to 11.99	1.98
12.0 to 12.49	2.15
12.5 to 12.99	2.34
13.0 or greater	2.44

- (3) See the comprehensive example in subpart D, §419.42(b)(3).
- (c) The provisions of §419.16(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provision of this subpart.
- (d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Oncethrough cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/1.

(e) Effluent Limitations for Runoff-[Reserved].

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28523, 28528, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

#### §419.47 Pretreatment standards for new sources (PSNS).

Except as provided in 40 CFR 403.7, any new source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR part 403 and achieve the following pretreatment standards for new sources (PSNS).

(a) The following standards apply to the total refinery flow contribution to the POTW:

Pollutant or pollutant property	Pretreatment standards for new sources, maxi- mum for any 1 day
	Milligrams per liter (mg/l)
Oil and grease	100 1100

<sup>&</sup>lt;sup>1</sup>Where the discharge to the POTW consists solely of sour waters, the owner or operator has the option of complying with this limit or the daily maximum mass limitation for ammonia set forth in § 419.46 (a) and (b).

(b) The following standard is applied to the cooling tower discharge part of the total refinery flow to the POTW by multiplying: (1) The standard; (2) by the total refinery flow to the POTW; and (3) by the ratio of the cooling tower discharge flow to the total refinery flow.

Pollutant or pollutant property	Pretreatment standards for new sources, maxi- mum for any 1 day
	Milligrams per liter (mg/l)
Total chromium	1

#### Subpart E—Integrated Subcategory

#### §419.50 Applicability; description of the integrated subcategory.

The provisions of this subpart are applicable to all discharges resulting from any facility that produces petroleum products by the use of topping, cracking, lube oil manufacturing processes, and petrochemical operations,

whether or not the facility includes any process in addition to topping, cracking, lube oil manufacturing processes, and petrochemical operations.

#### §419.51 Specialized definitions.

The general definitions, abbreviations, and methods of analysis set forth in part 401 of this chapter and the specialized definitions set forth in §419.31 shall apply to this subpart.

#### §419.52 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).

(a) Except as provided in 40 CFR 125.30 through 125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT):

	BPT Effluent Limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of feedstock)	
BOD 5 TSS COD¹ Oil and grease Phenolic compounds Ammonia as N Sulfide Total Chromium Hexavalent chromium pH	54.4 37.3 388.0 17.1 0.40 23.4 0.35 0.82 0.068 (²)	28.9 23.7 198.0 9.1 0.192 10.6 0.158 0.48 0.032
	English units (pounds per 1,000 bbl of feedstock)	
BOD <sup>1</sup> TSS COD <sup>1</sup> Oil and grease Phenolic compounds Ammonia as N Sulfide Total chromium Hexavalent chromium	19.2 13.2 136.0 6.0 0.14 8.3 0.124 0.29 0.025	10.2 8.4 70.0 3.2 0.068 3.8 0.056 0.17 0.011
pH	(2)	(2)

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d). <sup>2</sup> Within the range 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and

maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 124.9	0.73
125.0 to 149.9	0.76
150.0 to 174.9	0.83
175.0 to 199.9	0.91
200.0 to 224.9	0.99
225 or greater	1.04

#### (2) Process factor.

Process configuration	Process factor
Less than 6.49	0.75
6.5 to 7.49	0.82
7.5 to 7.99	0.92
8.0 to 8.49	1.00
8.5 to 8.99	1.10
9.0 to 9.49	1.20
9.5 to 9.99	1.30
10.0 to 10.49	1.42
10.5 to 10.99	1.54
11.0 to 11.49	1.68
11.5 to 11.99	1.83
12.0 to 12.49	1.99
12.5 to 12.99	2.17
13.0 or greater	2.26

(3) See the comprehensive example in subpart D, §419.42(b)(3).

(c) The provisions of §419.12(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provision of this subpart.

(d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Once-through cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.

(e) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff, which may be discharged after the application of the best practicable control technology currently available by a point source subject to this subpart.

(1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 15 mg/l oil and grease and 110 mg/l total organic carbon (TOC) based upon an analysis of any single grab or composite sample.

(2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 15 mg/l oil and grease or 110 mg/ l TOC is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BPT effluent limitations for contaminated runoff	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of flow)	
BOD <sub>5</sub>	48.	26.
TSS	33.	21.
COD1	360.	180.
Oil and grease	15.	8.
Phenolic compounds (4AAP)	0.35	0.17
Total chromium	0.73	0.43
Hexavalent chromium	0.062	0.028
pH	(2)	(2)
	English units (pounds per 1,000 gallons of flow)	
BOD <sub>5</sub>	0.40	0.22
TSS	0.28	0.18
COD1	3.0	1.5
Oil and grease	0.13	0.067
Phenolic compounds (4AAP)	0.0029	0.0014
Total chromium	0.0060	0.0035
Hexavalent chromium	0.00052	0.00023
pH	(2)	(2)

¹ In any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the permitting authority may substitute TOC as a parameter in lieu of COD. A TOC effluent limitation shall be based on effluent data from the particular refinery which correlates TOC to BODs. If in the judgment of the permitting authority, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations for BODs.

² Within the range of 6.0 to 9.0.

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28522, 28523, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

<sup>&</sup>lt;sup>2</sup> Within the range of 6.0 to 9.0.

# §419.53 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT).

(a) Except as provided in 40 CFR 125.30 through 125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT):

economically demevable (Bill).			
	BAT Effluent Limita- tions		
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed	
	Metric units (kilograms per 1,000 m³ of feed- stock)		
COD <sup>1</sup>	388.0 23.4 0.35	198.0 10.6 0.158	
	English units (pounds per 1,000 bbl of feedstock)		
COD <sup>1</sup>	136.0 8.3 0.124	70.0 3.8 0.056	

See footnote following table in § 419.13(d).

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 124,9 125.0 to 149.9 150.0 to 174,9 175.0 to 199.9 200 to 224,9 225 or greater	0.73 0.76 0.83 0.91 0.99

#### (2) Process factor.

Process configuration	Process factor
Less than 6.49	0.75
6.5 to 7.49	0.82
7.5 to 7.99	0.92
8.0 to 8.49	1.00
8.5 to 8.99	1.10
9.0 to 9.49	1 20

Process configuration	Process factor
9.5 to 9.99	1.30
10.0 to 10.49	1.42
10.5 to 10.99	1.54
11.0 to 11.49	1.68
11.5 to 11.99	1.83
12.0 to 12.49	1.99
12.5 to 12.99	2.17
13.0 or greater	2.26

(3) See the comprehensive example in subpart D, §419.42(b)(3).

(c)(1) In addition to the provisions contained above pertaining to COD, ammonia and sulfide, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT):

(i) For each of the regulated pollutant parameters listed below, the effluent limitation for a given refinery is the sum of the products of each effluent limitation factor times the applicable process feedstock rate, calculated as provided in 40 CFR 122.45(b). Applicable production processes are presented in appendix A, by process type. The process identification numbers presented in this appendix A are for the convenience of the reader. They can be cross-referenced in the Development Document for Effluent Limitations Guidelines, New Source Performance Standards, and Pretreatment Standards for the Petroleum Refining Point Source Category (EPA 440/1-82/014), Table III-7, pp. 49-54.

	BAT effluent limitation factor	
Pollutant or pollutant property and process type	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (I 1,000 cubic feedstock)	
Phenolic compounds (4AAP):		
Crude	0.037	0.009
Cracking and coking	0.419	0.102
Asphalt	0.226	0.055
Lube	1.055	0.257
Reforming and alkylation	0.377	0.092
Total chromium:		
Crude	0.030	0.011
Cracking and coking	0.340	0.118
Asphalt	0.183	0.064
Lube	0.855	0.297
Reforming and alkylation	0.305	0.106
Hexavalent chromium:		
Crude	0.0019	0.0009

	BAT effluent limitation factor	
Pollutant or pollutant property and process type	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
Cracking and coking Asphalt Lube Reforming and alkylation	0.0218 0.0117 0.0549 0.0196	0.0098 0.0053 0.0248 0.0088
	English units (pounds per 1,000 bbl of feedstock)	
Phenolic compounds (4AAP): Crude Cracking and coking Asphalt Lube Reforming and alkylation Total chromium: Crude Cracking and coking Asphalt Lube Reforming and alkylation Hexavalent chromium: Crude Cracking and coking Asphalt Lube Reforming and alkylation Hexavalent chromium: Crude Cracking and coking Asphalt Lube Reforming and alkylation Reforming and alkylation	0.013 0.147 0.079 0.369 0.132 0.011 0.119 0.064 0.299 0.107 0.0007 0.0007 0.0041 0.0192	0.003 0.036 0.019 0.090 0.032 0.004 0.041 0.022 0.104 0.037 0.0003 0.0034 0.0019 0.0087

- (2) See the comprehensive example in subpart D,  $\S419.43(c)(2)$ .
- (d) The provisions of §419.13(d) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.
- (e) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Once-through cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.
- (f) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff, which may be discharged after the application of the best available technology economically achievable by a point source subject to this subpart.
- (1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 110 mg/l total organic car-

bon (TOC) based upon an analysis of any single grab or composite sample.

(2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 110 mg/l TOC is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

	BAT effluent I contamina	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not ex- ceed
	Metric units (kilograms per 1,000 m³ of flow)	
Phenolic compounds (4AAP) Total chromium	0.35 0.60	0.17 0.21
Hexavalent chromium COD <sup>1</sup>	0.062 360.	0.028 180.
	English units (pounds per 1,000 gallons of flow)	
Phenolic compounds (4AAP)	0.0029	0.0014
Total chromium	0.0050	0.0018
Hexavalent chromium	0.00052	0.00023
COD1	3.0	1.5

¹ In any case in which the applicant can demonstrate that the chloride ion concentration in the effluent exceeds 1,000 mg/l (1,000 ppm), the permitting authority may substitute TOC as a parameter in lieu of COD. A TOC effluent limitation shall be based on effluent data from the particular refinery which correlates TOC to BODs. If in the judgement of the permitting authority, adequate correlation data are not available, the effluent limitations for TOC shall be established at a ratio of 2.2 to 1 to the applicable effluent limitations for BODs

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28523, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

## §419.54 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).

(a) Any existing point subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT):

	BCT effluent limitations	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not exceed
	Metric units (kilograms per 1,000 m <sup>3</sup> of feed-stock)	
BOD <sub>5</sub>	54.4 37.3 17.1 (¹)	28.9 23.7 9.1 (¹)
	English units (pounds per 1,000 bbl of feedstock)	
BOD 5	19.2 13.2 6.0 (¹)	10.2 8.4 3.2 (¹)

<sup>&</sup>lt;sup>1</sup> Within the range of 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size factor
Less than 124.9	0.73
125.0 to 149.9	0.76
150.0 to 174.9	0.83
175. to 199.9	0.91
200.0 to 224.9	0.99
225.0 or greater	1.04

#### (2) Process factor.

Process configuration	Process factor
Less than 6.49	0.75
6.5 to 7.49	0.82
7.5 to 7.99	0.92
8.0 to 8.49	1.00
8.5 to 8.99	1.10
9.0 to 9.49	1.20
9.5 to 9.99	1.30
10.0 to 10.49	1.42
10.5 to 10.99	1.54
11.0 to 11.49	1.68
11.5 to 11.99	1.83
12.0 to 12.49	1.99
12.5 to 12.99	2.17
13.0 or greater	2.26

(3) See the comprehensive example in subpart D, §419.42(b)(3).

(c) The provisions of §419.14(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provisions of this subpart.

(d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge alllowed by paragraph (b) of this section.

(e) Effluent limitations for contaminated runoff. The following effluent limitations constitute the quantity and quality of pollutants or pollutant properties controlled by this paragraph and attributable to contaminated runoff which may be discharged after the application of the best conventional pollutant control technology by a point source subject to this subpart.

(1) If wastewater consists solely of contaminated runoff and is not commingled or treated with process wastewater, it may be discharged if it does not exceed 15 mg/l oil and grease based upon an analysis of any single grab or composite sample.

(2) If contaminated runoff is commingled or treated with process wastewater, or if wastewater consisting solely of contaminated runoff which exceeds 15 mg/l oil and grease is not commingled or treated with any other type of wastewater, the quantity of pollutants discharged shall not exceed the quantity determined by multiplying the flow of contaminated runoff as determined by the permit writer times the concentrations listed in the following table:

BCT effluent limitations for contaminated runoff	
Maximum for any 1 day	Average of daily values for 30 con- secutive days shall not exceed
Metric units per 1,000 stock)	(kilograms m <sup>3</sup> of feed-
48. 33. 15. (¹)	26. 21. 8. (1)
English units 1,000 gallo	
0.40	0.22
0.28	0.18
	0.067
(1)	(1)
	Maximum for any 1 day  Metric units per 1,000 stock)  48. 33. 15. (1)  English units 1,000 gallo  0.40 0.28 0.13

<sup>&</sup>lt;sup>1</sup> Within the range of 6.0 to 9.0.

[50 FR 28527, July 12, 1985]

## §419.55 Pretreatment standards for existing sources (PSES).

Except as provided in 40 CFR 403.7 and 403.13 any existing source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR 403 and achieve the following pretreatment standards for existing sources (PSES). The following standards apply to the total refinery flow contribution to the POTW:

Pollutant or pollutant property	Pretreatment standards for existing sources— maximum for any 1 day
	Milligrams per liter (mg/l)
Oil and grease	100 1100

<sup>&</sup>lt;sup>1</sup>Where the discharge to the POTW consists solely of sour waters, the owner or operator has the option of complying with this limit or the daily maximum mass limitation for ammonia set forth in § 419.53 (a) and (b).

## §419.56 Standards of performance for new sources (NSPS).

(a) Any new source subject to this subpart must achieve the following new source performance standards (NSPS):

NSPS effluent limitation	
Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
per 1,00	0 m³ of
41.6	22.1
28.1	17.9
295.0	152.0
12.6	6.7
0.30	0.14
23.4	10.7
0.26	0.12
	0.37
	0.024
(2)	(2)
	Maximum for any 1 day  Metric units per 1,00 feedstock)  41.6 28.1 295.0 12.6 0.30 23.4

	NSPS efflution	
Pollutant or pollutant property	Maximum for any 1 day	Average of daily val- ues for 30 consecu- tive days shall not exceed
	English units (pounds per 1,000 bbl of feedstock)	
BOD <i>5</i>	14.7 9.9	7.8 6.3
COD 1	104.0	54.0
Oil and grease	4.5	2.4
Phenolic compounds	0.105	0.051
Ammonia as N	8.3	3.8
Sulfide	0.093	0.042
Total chromium	0.220	0.13
Hexavalent chromium	0.019	0.0084
pH	(2)	(2)
1 Can footoota fallousing table in C	440 42/4)	

<sup>&</sup>lt;sup>1</sup> See footnote following table in § 419.13(d). <sup>2</sup> Within the range 6.0 to 9.0.

(b) The limits set forth in paragraph (a) of this section are to be multiplied by the following factors to calculate the maximum for any one day and maximum average of daily values for thirty consecutive days.

#### (1) Size factor.

1,000 bbl of feedstock per stream day	Size fac- tor
Less than 124.9 125.0 to 149.9 150.0 to 174.9 175.0 to 199.9 200 to 224.9 225 or greater	0.73 0.76 0.83 0.91 0.99 1.04

#### (2) Process factor.

Process configuration	Process factor
Less than 6.49	0.75
6.5 to 7.49	0.82
7.5 to 7.99	0.92
8.0 to 8.49	1.00
8.5 to 8.99	1.10
9.0 to 9.49	1.20
9.5 to 9.99	1.30
10.0 to 10.49	1.42
10.5 to 10.99	1.54
11.0 to 11.49	1.68
11.5 to 11.99	1.83
12.0 to 12.49	1.99
12.5 to 12.99	2.17
13.0 or greater	2.26

- (3) See the comprehensive example in subpart D, §419.42(b)(3).
- (c) The provisions of §419.16(c) apply to discharges of process wastewater pollutants attributable to ballast water by a point source subject to the provision of this subpart.

- (d) The quantity and quality of pollutants or pollutant properties controlled by this paragraph, attributable to once-through cooling water, are excluded from the discharge allowed by paragraph (b) of this section. Oncethrough cooling water may be discharged with a total organic carbon concentration not to exceed 5 mg/l.
- (e) Effluent Limitations for Runoff-[Reserved].

[47 FR 46446, Oct. 18, 1982, as amended at 50 FR 28523, 28528, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

#### §419.57 Pretreatment standards for new sources (PSNS).

Except as provided in 40 CFR 403.7, any new source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR part 403 and achieve the following pretreatment standards for new sources (PSNS)

(a) The following standards apply to the total refinery flow contribution to the POTW:

Pollutant or pollutant property	Pretreatment standards for new sources— maximum for any 1 day
	Milligrams per liter (mg/l)
Oil and grease	100
Ammonia (as N)	1100

<sup>1</sup>Where the discharge to the POTW consists solely of sour waters, the owner or operator has the option of complying with this limit or the daily maximum mass limitation for ammonia set forth in § 419.56 (a) and (b).

(b) The following standard is applied to the cooling tower discharge part of the total refinery flow to the POTW by multiplying: (1) The standards; (2) by the total refinery flow to the POTW; and (3) by the ratio of the cooling tower discharge flow to the total refinery flow.

Pollutant or pollutant property	Pretreatment standards for new sources— maximum for any 1 day
	Milligrams per liter (mg/1)
Total chromium	1

APPENDIX A TO PART 419—PROCESSES INCLUDED IN THE DETERMINATION OF BAT EFFLUENT LIMITATIONS FOR Total CHROMIUM, HEXAVALENT CHROMIUM, AND PHENOLIC COM-POUNDS (4AAP)

#### Crude Processes

- 1. Atmospheric Crude Distillation
- 2. Crude Desalting
- 3. Vacuum Crude Distillation

#### Cracking and Coking Processes

- 4. Visbreaking
- 5. Thermal Cracking
- 6. Fluid Catalytic Cracking
- 7. Moving Bed Catalytic Cracking
- 10. Hydrocracking
- 15. Delayed Coking
- 16. Fluid Coking
- 54. Hydrotreating

#### Asphalt Processes

- 18. Asphalt Production
- 32. 200° F Softening Point Unfluxed Asphalt
- 43. Asphalt Oxidizing
- 89. Asphalt Emulsifying

#### Lube Processes

- Hydrofining, Hydrofinishing, Lube Hydrofining
- 22. White Oil Manufacture
- Propane Dewaxing, Deasphalting, Propane Fractioning, Propane Deresining
- 24. Duo Sol, Solvent Treating, Solvent Extraction, Duotreating, Solvent Dewaxing, Solvent Deasphalting
- 25. Lube Vac Twr, Oil Fractionation, Batch Still (Naphtha Strip), Bright Stock Treat-
- 26. Centrifuge and Chilling
- 27. MEK Dewaxing, Ketone Dewaxing, MEK-Toluene Dewaxing
- 28. Deoiling (wax)
- 29. Naphthenic Lubes Production
- 30. SO<sub>2</sub> Extraction
- 34. Wax Pressing 35. Wax Plant (with Neutral Separation)
- 36. Furfural Extraction
- 37. Clay Contacting-Percolation
- 38. Wax Sweating
- 39. Acid Treating

40 Phenol Extraction

Reforming and Alkylation Processes

8 H<sub>2</sub>SO<sub>4</sub> Alkylation

12. Catalytic Reforming

[50 FR 28528, July 12, 1985; 50 FR 32414, Aug. 12, 1985]

#### PART 420—IRON AND STEEL MANU-FACTURING POINT SOURCE CAT-EGORY

GENERAL PROVISIONS

Sec.

420.01 Applicability.

420.02 General definitions.

420.03 Alternative effluent limitations representing the degree of effluent reduction attainable by the application of best practicable control technology currently available, best available technology, and

420.04 Calculation of pretreatment standards.

best conventional technology.

420.05 Pretreatment standards compliance date.

420.06 Removal credits for phenols (4AAP).

#### Subpart A—Cokemaking Subcategory

420.10 Applicability; description of the cokemaking subcategory.

420.11 Specialized definitions.

420.12 Effluent limitations representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).

420.13 Effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT).

420.14 New source performance standards (NSPS).

420.15 Pretreatment standards for existing sources (PSES).

420.16 Pretreatment standards for new sources (PSNS).

420.17 Effluent limitations representing the degree of effluent reduction attainable by the application of the best conventional technology (BCT).

#### Subpart B—Sintering Subcategory

420.20 Applicability; description of the sintering subcategory.

420.21 [Reserved]

420.22 Effluent limitations representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).

420.23 Effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT).

420.24 New source performance standards (NSPS)

420.25 Pretreatment standards for existing sources (PSES).

420.26 Pretreatment standards for new sources (PSNS).

420.27 [Reserved]

#### Subpart C-Ironmaking Subcategory

420.30 Applicability; description of the ironmaking subcategory.

420.31 Specialized definitions.

420.32 Effluent limitations representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).

420.33 Effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT).

420.34 New source performance standards (NSPS).

420.35 Pretreatment standards for existing sources (PSES).

420.36 Pretreatment standards for new sources (PSNS).

420.37 [Reserved]

#### Subpart D—Steelmaking Subcategory

420.40 Applicability; description of the steelmaking subcategory.

420.41 Specialized definitions.

420.42 Effluent limitations representing the degree of effluent reduction attainable by the application of the best practicable control technology currently available (BPT).

420.43 Effluent limitations representing the degree of effluent reduction attainable by the application of the best available technology economically achievable (BAT).

420.44 New source performance standards (NSPS).

420.45 Pretreatment standards for existing sources (PSES).

420.46 Pretreatment standards for new sources (PSNS).

420.47 Effluent limitations representing the degree of effluent reduction attainable by the application of the best conventional control technology (BCT).

#### Subpart E—Vacuum Degassing Subcategory

420.50 Applicability; description of the vacuum degassing subcategory.